

Executive Director
James Mueller, PE

Executive Director Report
June 24, 2026
Board Meeting

Commissioners

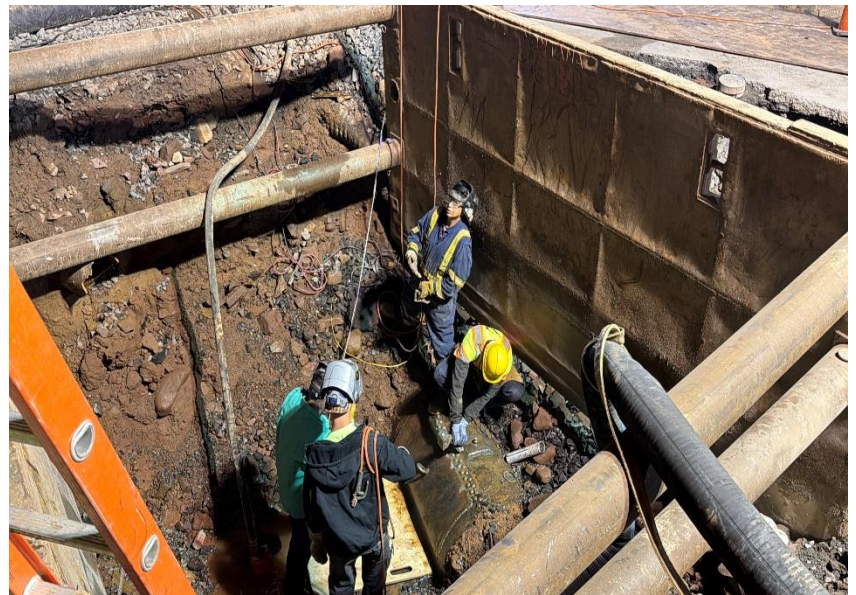
Deborah Rizzi, President, Clifton
Carmen DePadua, Vice President, Paterson
Ronald Van Rensalier, Treasurer, Passaic
Ruby N. Cotton, Secretary, Paterson
Gerald Friend, Commissioner, Clifton
Jeffrey Levine, Commissioner, Paterson
Rigo Sanchez, Commissioner, Passaic

1) Operational Issues and Highlights

Chittenden Road Emergency

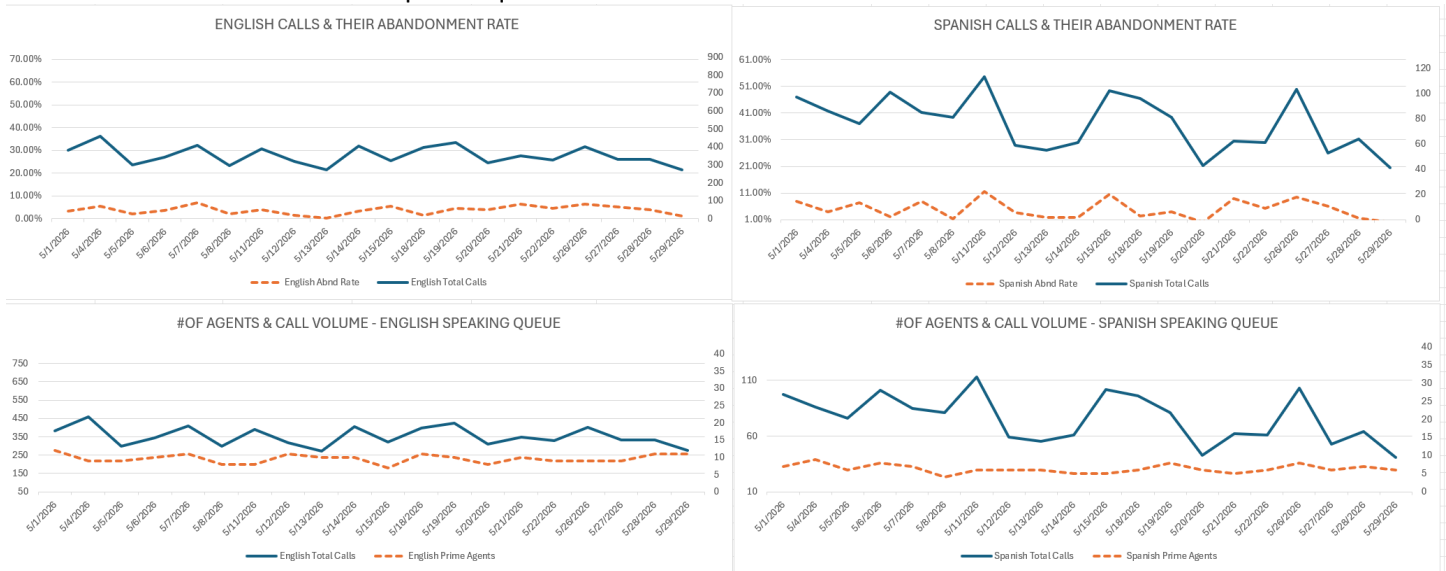
The 51" water main at Chittenden Road is still an ongoing issue since March 23, 2026 with details provided in the May 2026 monthly Executive Director report. Over the last two weeks a controlled, system shutdown was required the night of June 2nd into the morning of June 3rd to support construction activities. While water pressure was brought back up around 5am on June 3rd, the low pressure overnight caused PVWC to issue a precautionary "boil water" alert effecting areas of Clifton and Passaic. The controlled reduction of system pressure needed to be repeated the following night June 3rd into June 4th to complete welding of a steel plate that would drastically reduce the leak in the street. This boil water was lifted the evening of June 5th when water samples came back negative for the presence of pathogens. Councilwoman Sadrakula and City Manager Gary DeMarzo visited the site the following week along with President Deborah Rizzi and Commissioner Jerry Friend. All were amazed at the complexity of the work and the difficulty in trying to isolate a 100" year old transmission main that has no redundancy. On Tuesday, June 16th Executive Director Mueller gave a presentation to the Clifton City Council with President Rizzi and Commissioner Jerry Friend. The focus was on PVWC accomplishments as well as challenges that PVWC continues to face.

While the leaking interconnection to the 51" pipe has been addressed the line still needs to be isolated due to the age of the pipe, the irregular shape for pipe replacement to begin. The goal is to have a third line stop installed early next week and if it holds then replacement of the pipe section can move forward.

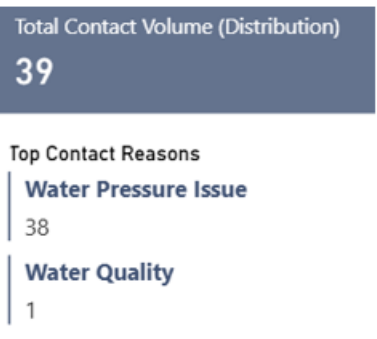
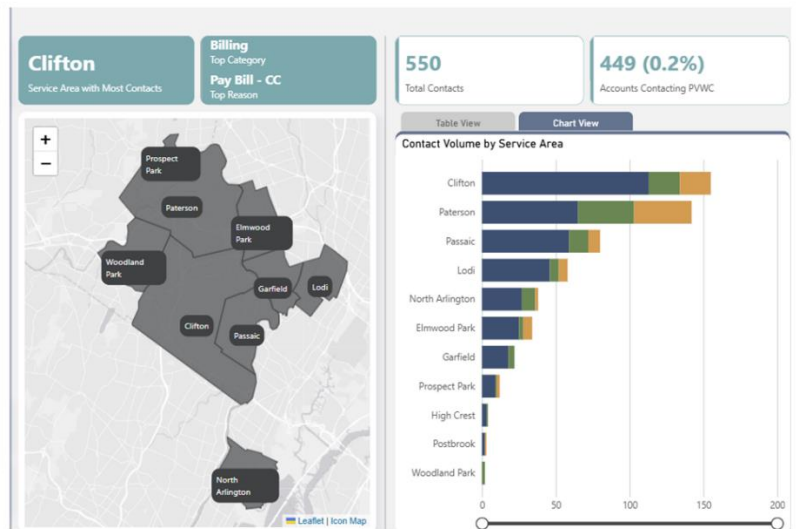


Customer Service

- In May, there were **5** in-person appointments.
- There were **19** surveys conducted at the window kiosk. Average rating score was 90.29% out of 100.
- Customer Service invited our Billing department to a monthly staff meeting. They walked through their billing processes and gave pointers on what they need to make corrections in a timely manner; especially in corrections for estimated bills. This meeting was not only instructive and interactive but ultimately beneficial for Customer Service’s team members including handling applications.
- Out of **498** customer end-of-call surveys completed in May, **Nicole Iurato and Kaitlyn Rosa** both scored the highest with a 3.3 out of 5.
- Total calls for the month were 9,040 so approximately 6% of the customers are filling out surveys.
- There were **638** inbound emails and **1,000** outbound emails to the customer service email.
- The **NJ Shares** payments for May were **\$1,231.00** across **7** accounts. The total received through Shares is **\$29,044.00** across **165** accounts since April 2025.
- **Phone reports with graphs:** The increased calls in estimated bills are coming in due to old devices needing to be upgraded, with the meter replacement program our customer service team can direct them into which contractor is taking care of their area and if not, our team will schedule the appointments.
- **New Service Applications and Additional Meter Total:** We had **16 New Service Application**, and **19 Additional Meter Applications**. Total amount collected **\$112,921.00**. A \$51,187.00 increase from last month.
- **Shut off Past Due Accounts:** Disconnections started **March 16th**, Total amount collected **\$477,354.12**.
- **Metrics Past Due Calls:** In March **69** customers were called, we continue offering interest free payment plans, payment extensions, and Shares program. Total amount collected **\$13,817.24**
- Out of **9,040** logged calls, below you will see what is considered complaint reasons Customer Service was contacted in March. There was a total of **545 (6%)** logged complaints.
- English calls generally remained under acceptable levels. Spanish call abandonment rates were higher on select days, primarily due to a higher volume of callers needing assistance. Most of our bilingual representatives are already taking care of a call in the English queue this causes the Spanish queue customers to wait longer and the abandonment rate to rise. Soon customer service will hire two more bilingual representatives, this should alleviate the demand of our Spanish queue.



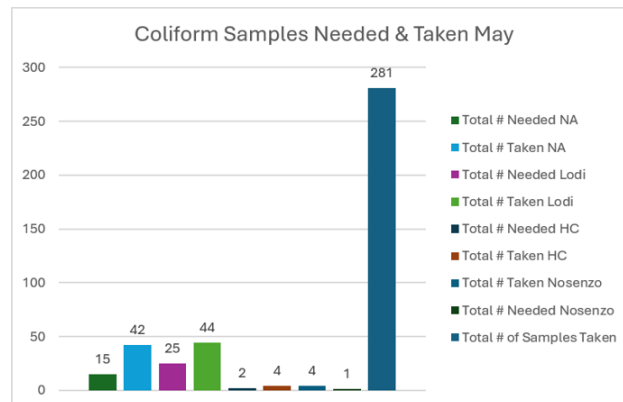
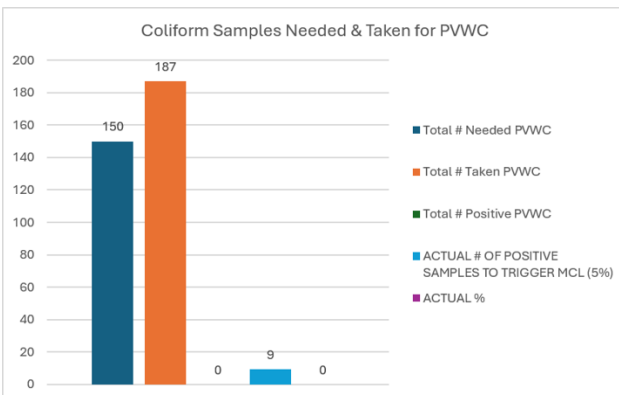
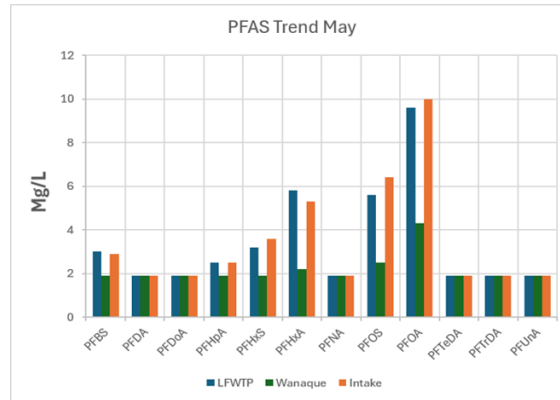
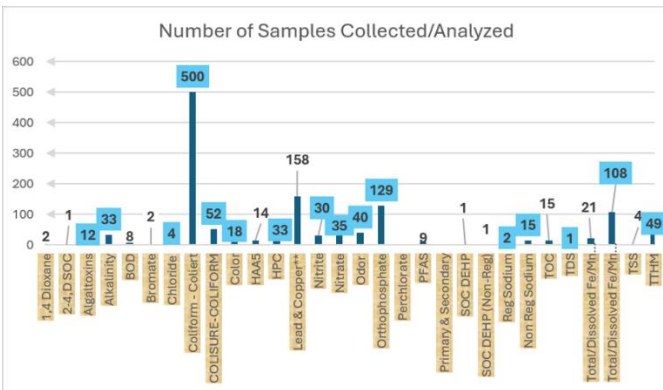
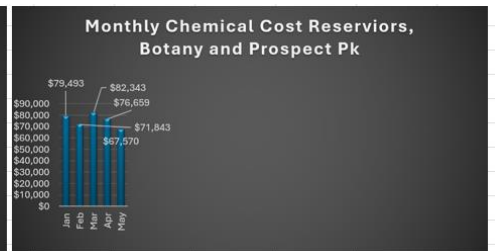
- **PowerBI:** Out of 7,831 logged calls, there was a total of 550 logged complaints. Clifton was the highest with **155** calls and Paterson had **142** calls.



Purification/Laboratory

- Train 2 overhaul is completed and will be returned to service in early June after maintenance dept performs a complete inspection.
- 2 operators returned to full duty from paternity leave.
- 1 operator has returned from workers comp.
- Operator **Lance Dreher** has received his T2 License.
- Operators **Ivan Marquez** and **Deion Belin-Mills** have completed the advanced water class.
- ICPMS state certification completed
- All NJDEP reporting was completed by the May 10th deadline for the month of April.
- Distribution system met SWTR requirements
- Ozone contractors achieved inactivation ration for the month.
- All filters met the SWTR requirements
- Total amount of rain: 2.22"
- Total Lead & Copper samples collected: Goal = 100 / Collected = 108

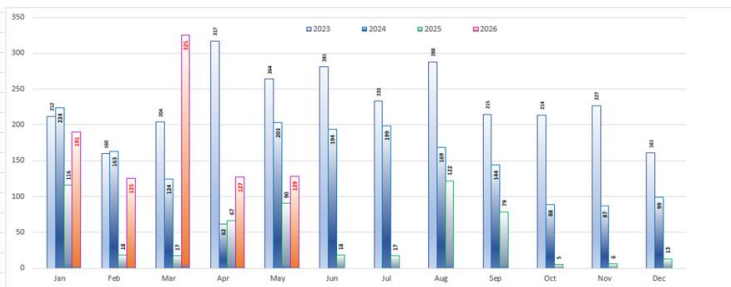
Lab Report			
Date	Total Samples Collected		Total # of Positive Coliforms
	In-House	Outside	
1/31/2026	1010	57	1
2/28/2026	1138	104	2
3/31/2026	1102	74	0
4/30/2026	1181	118	1
5/31/2026	1096	202	1
Year to Date:	5527	555	5



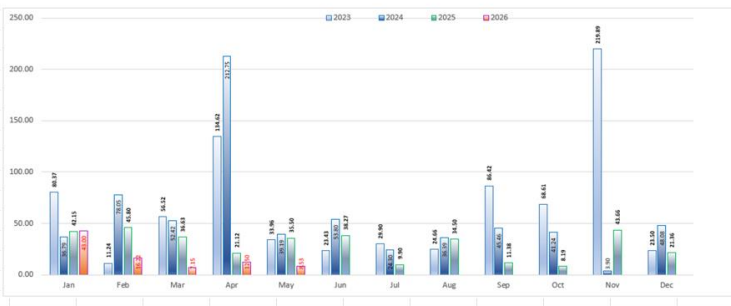
Information Technology

- Business impact category creating meeting completed.
- Cybersecurity policy review feedback meetings being conducted.
- Customer Service Department roll out has been completed.
- CMMS – meeting scheduled with Stantec to outline CMMS reporting requirements for project updates. Stantec to generate such reports.
- Cybersecurity – IT received responses from Engineering, Finance, Purification, HR and Customer Service and is currently reviewing and implementing submitted changes.
- SharePoint – IT will complete the QA/QC of employee directory and publish data to SharePoint.
- Employee Phone Directory Website – completed and operational.
- Mobile device billing:
 - The month of April's bill total: \$16,087.93
- Regular Hours: 1,125.75 Overtime Hours: 204.75; % of Overtime: 35%

Tickets Closed Within Service Level Agreement



Average Resolution Time In Business Hours



Maintenance

Monthly Maintenance Metrics		
Date	Work Orders	
	Initiated	Completed
1/31/2026	148	119
2/28/2026	139	108
3/31/2026	158	134
4/30/2026	367	327
5/31/2026	155	117
Year to Date:	967	805
Annual Metrics	83.2%	
Metric Description	% Complete	

- The maintenance department continues to perform corrective and preventative maintenance on the Little Falls Water Treatment plant and the Distribution system.
- Quarterly meetings have been scheduled with Maintenance, Purification and Pumping to review CMMS work order information and discuss ways to optimize operations, preventative/corrective maintenance, and inventory control.
- Several supervisory level staff retired in the past few months, and Maintenance is working with ODHR continuously to get vacancies filled.

Organizational Development and Human Resources

Below are the monthly metrics for ODHR.

Date	ODHR Metrics																	
	Monthly																	
	Vacancies	Job Postings (Internal)	Job Postings (External)	Job Applications Received	Interviews	Salary Increments	90-Day Increments	Out of Title Pay	Intern Hire/Rehire	Summer Help	Commissioner Onboarded	Promotions/Advancements	Lateral Title Change	New Hires	Retirements	PERS Enrollments /Certs	Separations	
1/31/2026	47	0	0	0	0	21	0	1	0	0	0	0	0	6	2	2	0	
2/28/2026	46	3	3	0	0	11	2	0	0	0	0	0	0	0	1	7	4	
3/31/2026	49	7	1	8	6	10	3	0	2	0	0	0	1	2	4	3		
4/30/2026	44	6	3	27	11	19	4	2	0	0	1	0	0	3	2	2		
5/31/2026	44	2	5	33	7	11	0	0	1	1	0	4	0	0	1	2		
Year to Date:	18	12	68	24	72	9	3	3	1	0	5	0	7	8	16	11		

- There were **no** new hires since the last board meeting.

Environmental Health & Safety

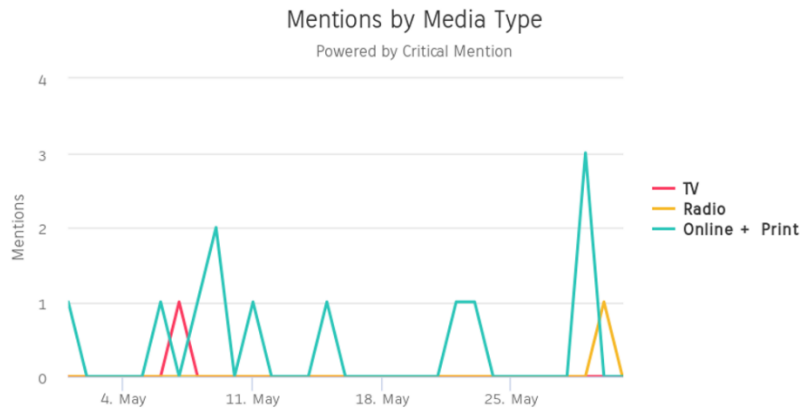
Below are the EH&S metrics:

Monthly EH&S Metrics						
Date	Safety Metrics				Motor Vehicle Accidents	
	OSHA Recordable			First Aid	Accidents	Injuries
	Fatality	Lost Time	No Lost Time			
1/31/2026	0	2	1	3	2	0
2/28/2026	0	2	2	4	4	1
3/31/2026	0	1	1	1	6	1
4/30/2026	0	1	3	4	1	0
5/31/2026	0	0	1	1	1	0
Year to Date:	0	6	8	13	14	2

Communications & Intergovernmental Coordination

- **Rave:** 60 alerts sent out in April 2026 and 793 new users.
- **Press Releases:** Three (3) press releases were published:
 - Importance of Fire Hydrant Maintenance (5/15/2026)
 - Lafayette Ave Water Main Replacement (6/12/2026)
 - Completion of LSLR Program (5/29/2026)
- **Social media:** 99 social media posts were published across our four platforms: Facebook, Instagram, X, and LinkedIn.
- **Critical Mention:** Passaic Valley Water Commission was mentioned 55 times (TV/Online/Print) in the media.

Communications Metrics														
Date	Rave Notifications										Social Media			
	Paterson	Passaic	Clifton	Prospect Park	Lodi	N Arlington	Woodland Park	W Milford	Garfield	*Miscellaneous	Facebook	Instagram	X	LinkedIn
1/31/2026	8	5	39	4	3	3	0	0	0	3	65	63	41	6
2/28/2026	42	9	46	0	2	5	0	0	0	1	69	69	56	5
3/31/2026	7	5	8	0	7	2	0	0	0	6	50	49	55	7
4/30/2026	9	8	7	0	5	6	0	0	0	19	32	32	33	1
5/31/2026	28	3	20	0	5	1	0	0	0	3	32	31	32	4
Year to Date:	94	30	120	4	22	17	0	0	0	32	248	244	217	23



Engineering (Planning and Modeling)

Routine Engineering Tasks:

- **Fire Flow Testing:** The Department has resumed conducting fire flow tests this month following the winter moratorium. We have received and completed 13 flow tests that were backlogged during the winter season.
- **Zone Board Notices:** The Department has received and reviewed 40 notices this month regarding the potential impacts of planned improvements on the Commission’s assets.
- **New Service Line Applications:** The Department has received and reviewed 28 applications for new service lines.
- **Response to OPRA Requests:** The Department has received and responded to 6 requests for information from the public.
- **Easement Activities – Reviewed and Approved by General Counsel:**

Resolution No. 26-108: Grant of Easement to PSE&G at PVWC Property, Totowa

PVWC General Counsel is negotiating compensation with PSE&G. PVWC is granting PSE&G a perpetual easement across PVWC-owned property in Totowa to allow installation, operation, and maintenance of underground utility infrastructure, including conduits, wires, manholes, and related facilities; the easement provides PSE&G with full access rights and

applies to all future successors, while PVWC receives \$27,768 in compensation, must keep the easement area unobstructed, and retains limited surface-use rights that do not interfere with PSE&G operations; PSE&G is responsible for performing work in a workmanlike manner, restoring disturbed areas, protecting PVWC assets, giving 72 hours' notice before entry, and indemnifying PVWC for any damages or liabilities resulting from its activities.

Resolution No. 26-109: PVWC Lease Agreement with PSE&G for Temporary Construction Laydown Area at PVWC Property, Totowa

PVWC General Counsel is negotiating compensation with PSE&G. PVWC will enter into a one-year lease with PSE&G for temporary use of approximately 1,088 square feet of PVWC property on South Riverview Drive in Totowa, allowing PSE&G to use the space as a construction laydown area from June 1, 2026 through May 31, 2027, with two optional three-month extensions; PSE&G will pay monthly rent of \$1,306, assume full responsibility for protecting PVWC assets, maintain required insurance naming PVWC as an additional insured, indemnify PVWC for any damages or environmental liabilities arising from its activities, and repair any damage caused, while PVWC retains property ownership and provides access subject to no warranties or obligations regarding regulatory compliance.

Resolution No. 26-112: NJDWSC Surge Tank Access Agreement Renewal at the LFWTP

PVWC General Counsel is negotiating compensation with T-Mobile. The original Easement Lease Agreement (2002) grants T-Mobile access across PVWC's LFWTP to reach the NJDWSC Surge Tank where it operates wireless antennas and equipment. The lease began October 30, 2002 with a 5-year initial term and four automatic 5 year renewals. Rent started at \$1,150/month with annual increases of the greater of CPI or 4%. Tenant must avoid interference with PVWC operations, maintain insurance, comply with security rules, and may terminate under specific conditions such as inability to obtain permits or casualty.

The First Amendment confirms the current full term expires October 29, 2027, then adds four additional 5 year renewal terms, extending potential occupancy by 20 years. Rent continues under the original escalation formula.

Ground Lease at 1135 Broad Street, Clifton – Possible Additional to May 2026 Agenda

PVWC General Counsel is working with Owner attorney. The owner of the medical office building at 1135 Broad Street in Clifton is requesting an extension to the existing ground lease agreement under which the Commission serves as ground lessor. The leased premises consist of a parking lot containing PVWC's 30-inch riveted steel transmission main, installed circa 1880, which remains an active and critical component of the water system and requires continuous and unrestricted utility access. Accordingly, PVWC must retain full rights for inspection, maintenance, repair, and potential replacement of the main, along with protections against any surface use that could impede access or compromise the pipeline's integrity. For consideration of a long-term lease extension, PVWC requires enforceable access provisions, restrictions on surface improvements and loading over the pipeline corridor, mandatory tenant coordination and approval of any site work, flexibility to support future capital projects including potential pipeline replacement, and explicit terms assigning responsibility to the tenant/property owner for the proper removal and disposal of any contaminated fill encountered on-site.

Distribution and Storage Planning - Arcadis:

Draft Detailed Alternatives Analysis Report submitted to PVWC in May 2026 for review – LT2 Compliance Program

PVWC has completed the *Draft Detailed Alternatives Analysis Report – May 2026*, an essential milestone in advancing the LT2 compliance program for the Great Notch, New Street, and Levine Reservoirs. The report provides a comprehensive technical evaluation of long-term storage needs, hydraulic operations, water quality impacts, and system resilience considerations.

Key Highlights

- **Preferred Long-Term Storage Strategy Identified**

Modeling and engineering analysis support replacing Great Notch with **50–75 MG of new tank storage** and New Street with **50–60 MG**, balancing emergency resiliency with water quality performance.

- **Interim Storage Solution Defined**

Approximately **5 MG of interim storage** is required to maintain the 427' pressure gradient during Great Notch decommissioning. Two feasible options—construction of a 5 MG tank or installation of a temporary cofferdam—will advance into conceptual design.

- **Critical Precursor Projects Confirmed**

The analysis reconfirms the necessity of the **new Great Notch Pump Station**, new inlet/outlet piping and regulator station, and the **Great Notch–New Street interconnection**, all required to maintain service continuity through the construction phases.

- **Resilience Opportunities Identified**

Additional pump station improvements and targeted transmission main upgrades were evaluated and may be incorporated into future capital planning to enhance system reliability.

Consent Decree Alignment – August 2026 Deliverable

The Consent Decree requires PVWC to submit a feasibility progress report to NJDEP by **August 1, 2026**.

The draft alternatives report provides a strong technical foundation; however, several required elements are still in development.

Overall Status

The LT2 compliance program remains on schedule. PVWC is well-positioned entering the conceptual design phase, and the remaining work needed for the Consent Decree submission is underway. The draft report represents a major program milestone and will continue to be refined with Board oversight and regulatory input.

Water Quality Improvements at the Great Notch Reservoir - Arcadis

Arcadis continues to advance design work for making water quality improvements at the Great Notch Reservoir. Development of bid documents is progressing, including updates to site layout plans, structural pad details, and specification packages. Preliminary cost estimates have been provided for major equipment, including the hypolimnetic oxygenation system and ultrasonic transducers. PVWC input is required on several design considerations, including exterior lighting needs, the number and placement of additional online sensors, and whether ultrasonic deployment will be completed by PVWC staff or included in the contractor's scope.

Planning is underway for the 2026 reservoir sampling program. This effort will include dissolved oxygen bubble mapping, underwater ROV inspection of the dam gate house and conveyance structures, and enhanced routine water-quality monitoring at six established sampling locations. The ROV inspection is expected to help confirm any potential obstructions in the 36-inch conveyance piping and provide visual assessment of underwater infrastructure. The program also recommends expanding online DO/temperature monitoring to improve early-warning capabilities and support future oxygenation operations.

Arcadis and PVWC are coordinating on drawing revisions, electrical utility capacity and easement verification, and permit requirements as the design package advances toward bidding.

PFAS Planning and Basis of Design – Black & Veatch / Mott MacDonald:

PVWC White House PFAS Treatment Plan

PVWC proposes a new PFAS treatment facility and supporting infrastructure at the White House site to meet upcoming regulatory requirements while modernizing aging plant components. The plan emphasizes operational continuity, parallel construction, and long-term reliability.

Key Project Components

- New PFAS Treatment Facility (variance required)
- 12 GAC contactors, supporting 90 MGD max and 75 MGD firm capacity
- New High Lift Pump Station, Clearwell, and Intermediate Pump Station
- New micro-tunneled 48" mains and additional transmission main upgrades
- Abandonment of existing assets beyond useful life

Construction Strategy

- Build new infrastructure in parallel with existing facilities
- Avoid construction near critical assets to reduce operational risk
- Use micro-tunneling to limit surface disturbance
- PFAS facility, HLPS, clearwell, and IPS can be built simultaneously

Cost Summary – Preferred White House Option

Total Construction Cost (Class 5 Estimate): \$297M

Breakdown includes:

- PFAS Treatment: **\$111.36M**
- Pump Stations: **\$67.5M**
- Transmission Mains: **\$61.65M**
- Basins & Clearwells: **\$45.34M**

Cost Efficiency:

- Firm Capacity: 75 MGD
- Cost per MG of Firm Capacity: \$3.96M/MG

Cost Savings:

- Reducing design capacity from 110 MGD to 90 MGD saves \$10M (from \$307M to \$297M)
- \$118M of required improvements are not attributable to PFAS (plant modernization)

Risks & Mitigations (Top Items)

- Micro-tunneling risks (groundwater, flooding) → Mitigation: groundwater control, surveying
- Integration risks for PFAS facility → Mitigation: BIM coordination, vendor FAT/SAT
- Clearwell construction issues → Mitigation: strict QA/QC and staged testing
- Equipment lead times → Mitigation: early procurement
- Electrical cutover outages → Mitigation: staged energization, temporary feeders

Hybrid Option (Alternative Evaluated)

- Total Cost: \$279M
- Only 57 MGD firm capacity (much lower)
- Cost per MG: \$4.9M/MG (less cost-effective)
- High to Very High risks, including ~2.75-year schedule delay and up to 4 years noncompliance

Conclusion

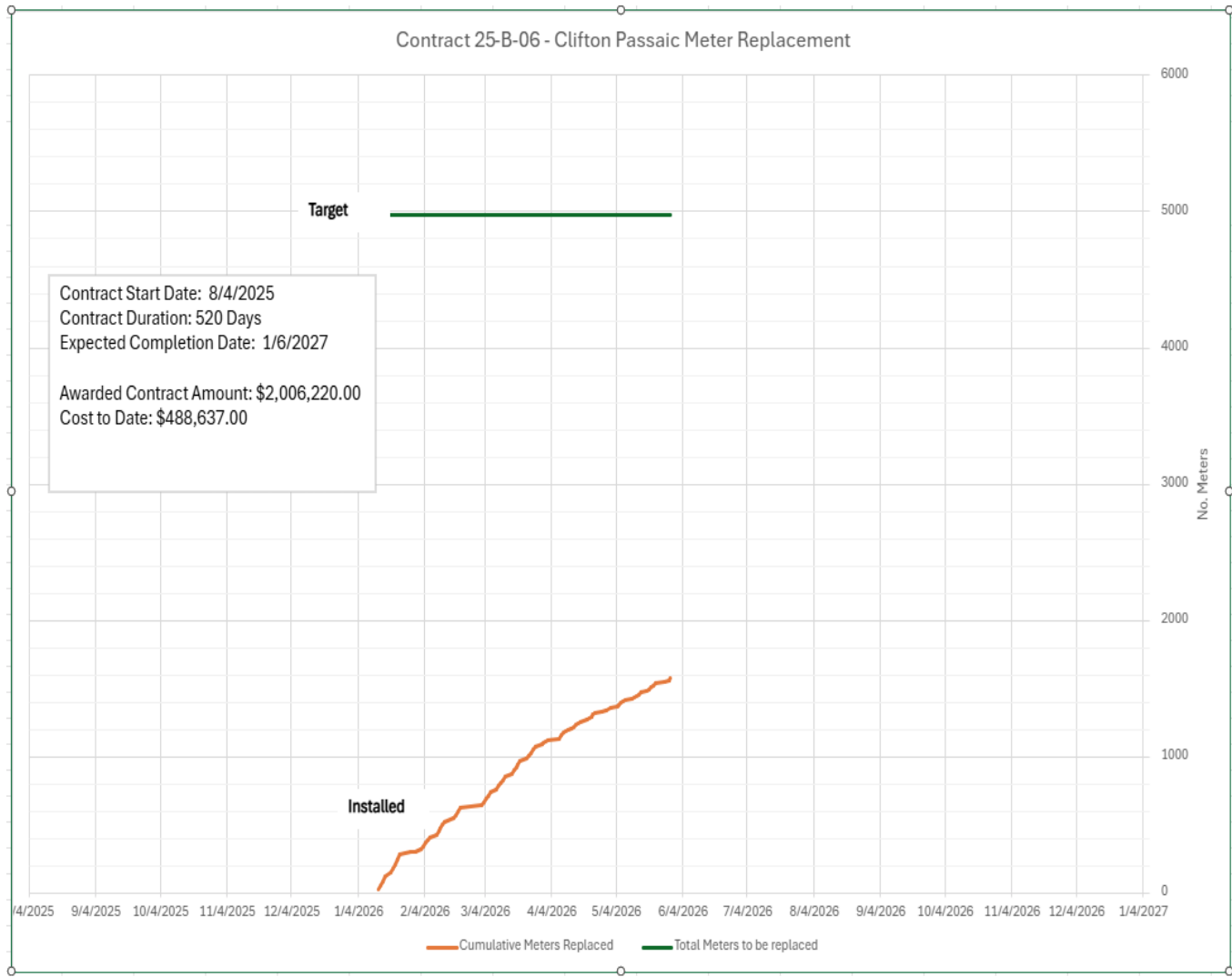
The White House site plan offers:

- Higher capacity, better cost efficiency, and greater future expansion flexibility
- Lower operational, schedule, and environmental risks
- Ability to maintain continuous plant operations during construction

Meter Metrics:

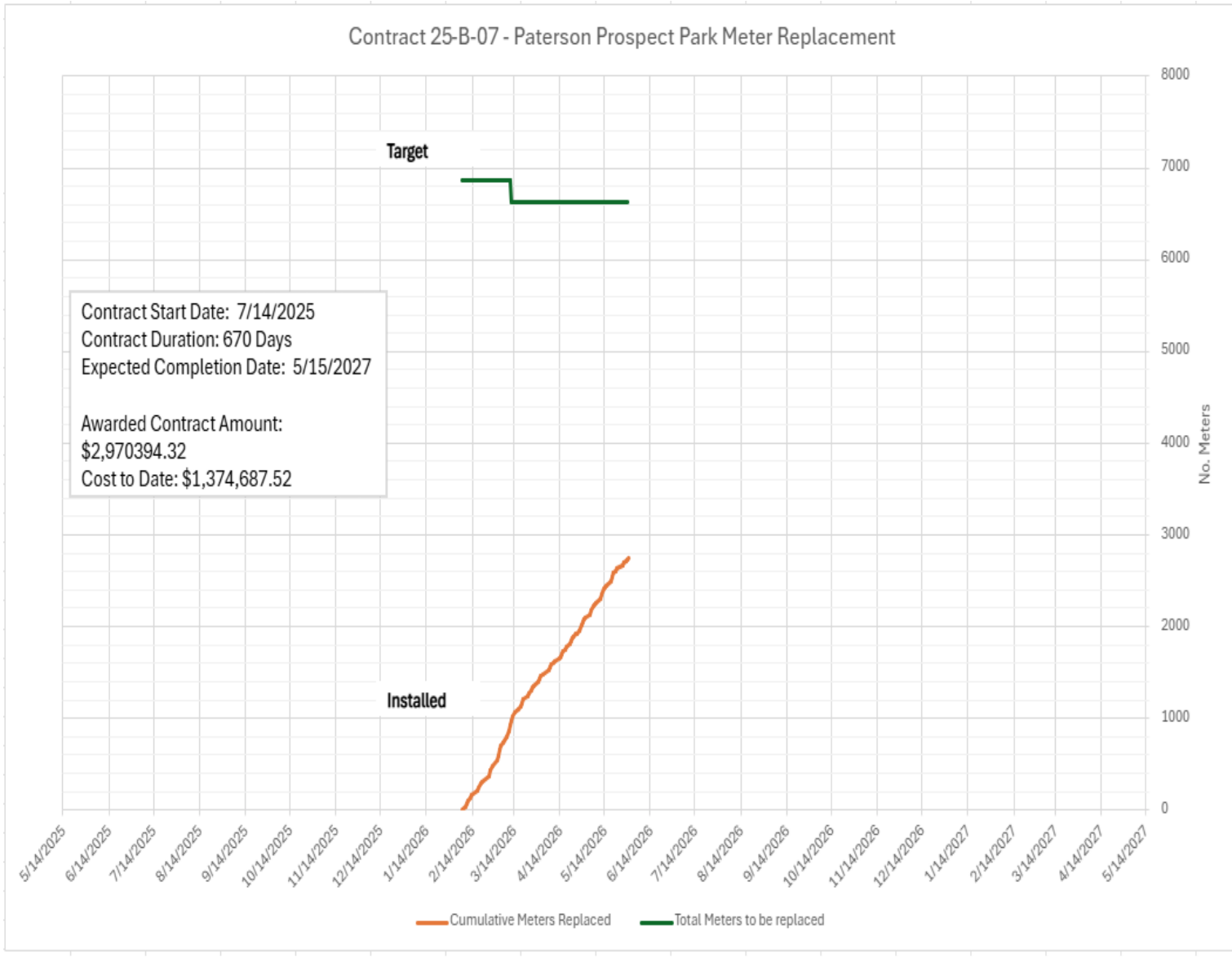
Contract 25-B-06 – Clifton & Passaic – Metertek

- 1,577 meters installed out of 4,980. Average meter age replaced – 22.5.



Contract 25-B-07 – Paterson & Prospect Park – National Metering

- 2,744 meters installed out of 6,629.

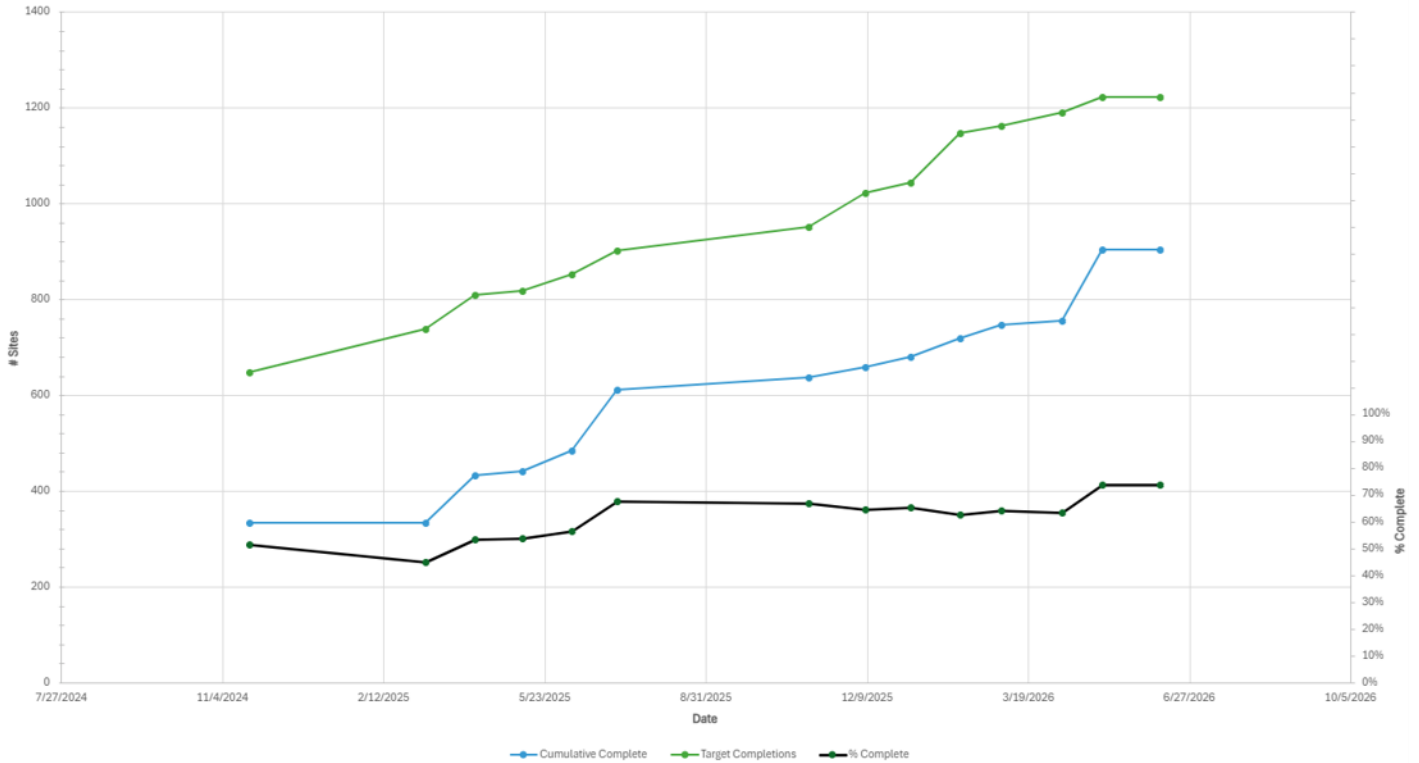


Concrete Metrics:

- We are currently waiting on the new executed contracts hence the lack of production this past month.

Date	PATERSON		PROSPECT PARK		PASSAIC		CLIFTON		NORTH ARLINGTON		LODI		OTHER		INCOMPLETE		SUB-TOTAL				
	Outstanding	Complete	Outstanding	Complete	Outstanding	Complete	Outstanding	Complete	Outstanding	Complete	Outstanding	Complete	Outstanding	Complete	Unverified	Outstanding	Monthly Complete	Target	Target Completions	Cumulative Complete	% Complete
11/21/2024	246	0	19	19	14	165	28	43	1	53	7	53	0	0		315	333	648	648	333	51%
3/10/2025	304	0	0	0	28	0	43	0	9	0	13	0	8	0		405	0	405	738	333	45%
4/10/2025	262	100	0	0	37	0	46	0	10	0	14	0	8	0		377	100	477	810	433	53%
5/9/2025	269	0	0	0	35	2	41	5	11	0	14	0	8	0		378	7	385	818	440	54%
6/9/2025	244	43	0	0	42	0	50	0	11	0	15	0	8	0		370	43	413	853	483	57%
7/7/2025	171	109	1	0	50	0	32	16	14	0	15	0	8	0		291	127	418	901	610	68%
11/3/2025	207	0	3	0	58	0	38	0	2	12	1	14	8	0	1029	315	26	341	951	636	67%
12/8/2025	252	0	3	0	68	0	25	22	4	0	4	0	8	0	1029	364	22	386	1022	658	64%
1/5/2026	252	0	3	0	68	0	25	22	4	0	4	0	8	0	500	364	22	386	1044	680	65%
2/5/2026	266	0	3	0	99	30	37	9	4	0	12	0	8	0	500	429	39	468	1148	719	63%
3/2/2026	275	0	3	0	104	0	9	27	4	0	12	0	8	0	500	415	27	442	1161	746	64%
4/9/2026	286	7	3	0	110	0	8	1	4	0	15	2	8	0	500	434	10	444	1190	756	64%
5/4/2026	286	7	3	0	2	128	1	11	4	0	15	2	8	0	0	319	148	467	1223	904	74%
6/9/2026	286	0	3	0	2	0	1	0	4	0	15	0	8	0	0	319	0	319	1223	904	74%

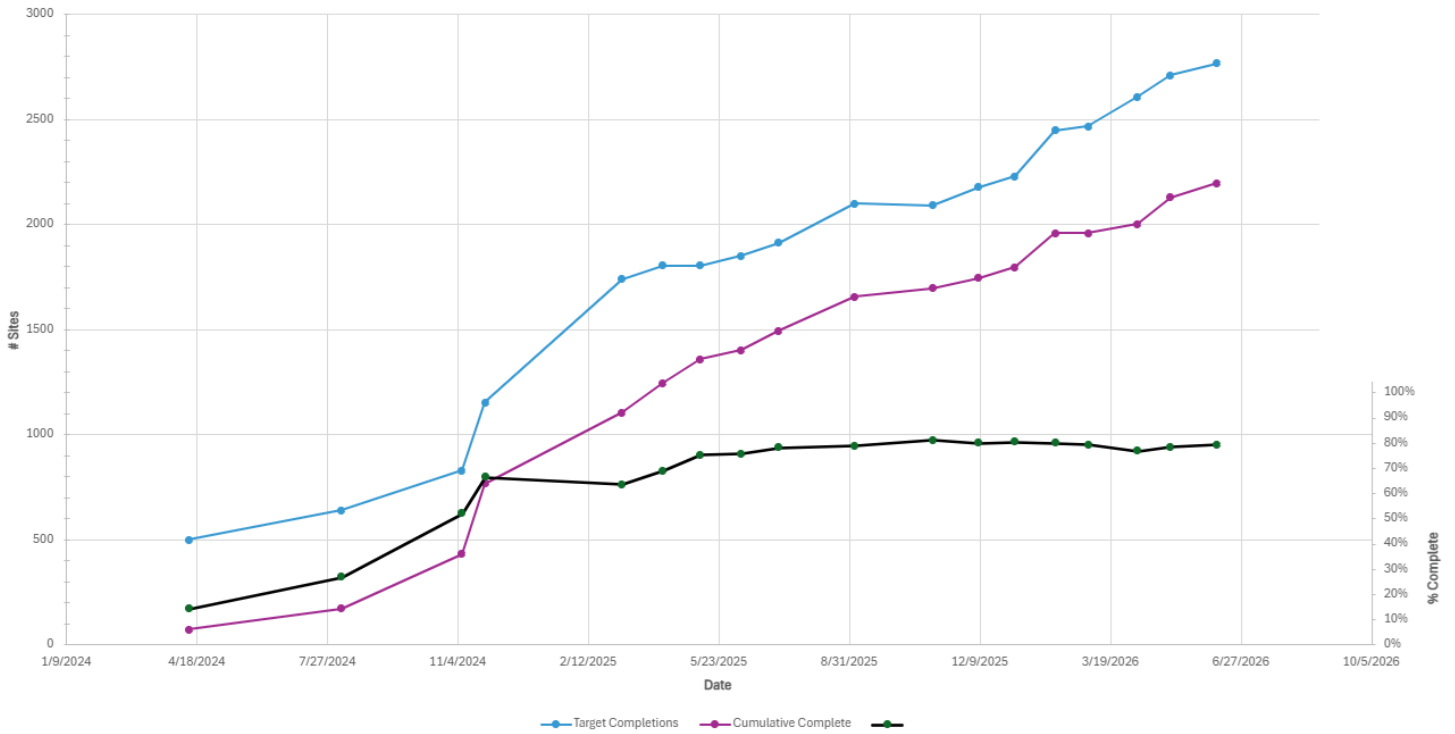
Concrete Restoration Trends



Paving Metrics:

Date	PATERSON		PROSPECT PARK		PASSAIC		CLIFTON		NORTH ARLINGTON		LODI		OTHER		INCOMPLETE		SUB-TOTAL				
	Outstanding	Complete	Outstanding	Complete	Outstanding	Complete	Outstanding	Complete	Outstanding	Complete	Outstanding	Complete	Outstanding	Complete	Unverified	Outstanding	Monthly Complete	Target	Target Completions	Cumulative Complete	% Complete
4/12/2024	312	10	16	0	24	2	33	30	17	14	21	14	3	1		426	71	497	497	71	14%
8/7/2024	335	13	17	0	16	22	44	31	25	16	29	16	2	2		468	100	568	639	171	27%
11/7/2024	285	101	17	0	30	22	17	75	13	44	32	16	3	2		397	260	657	828	431	52%
11/25/2024	271	137	17	0	30	22	20	113	13	44	32	16	3	2		386	334	720	1151	765	66%
3/10/2025	394	142	17	0	62	22	65	113	38	44	53	16	6	2		635	339	974	1739	1104	63%
4/10/2025	313	131	11	6	63	0	70	4	39	0	54	0	8	0		558	141	699	1803	1245	69%
5/9/2025	265	48	11	0	44	19	47	23	25	14	47	7	5	3		444	114	558	1803	1359	75%
6/9/2025	264	39	10	1	46	1	50	0	26	0	47	0	6	0		449	41	490	1849	1400	76%
7/8/2025	226	78	11	0	52	0	55	0	19	16	48	0	6	0		417	94	511	1911	1494	78%
9/4/2025	251	0	10	1	64	0	72	0	1	84	39	77	6	0		443	162	605	2099	1656	79%
11/3/2025	251	0	10	0	64	0	61	0	0	0	3	39	6	0	975	395	39	434	2090	1695	81%
12/8/2025	270	8	10	0	73	0	66	42	3	0	5	0	6	0	975	433	50	483	2178	1745	80%
1/5/2026	270	8	10	0	73	0	66	42	3	0	5	0	6	0	483	433	50	483	2228	1795	81%
2/5/2026	274	29	10	0	91	9	55	47	6	67	48	11	6	0	483	490	163	653	2448	1958	80%
3/2/2026	283	0	10	0	93	0	59	0	7	0	49	0	6	0	483	507	0	507	2455	1958	79%
4/9/2026	333	24	14	0	99	0	95	0	15	0	43	19	6	0	483	605	43	648	2606	2001	77%
5/4/2026	326	33	14	0	99	0	79	94	15	0	43	0	6	0	0	582	127	709	2710	2128	79%
6/9/2026	315	21	15	0	93	34	82	12	15	0	44	0	6	0	0	570	67	637	2765	2195	79%

Paving Restoration Trends

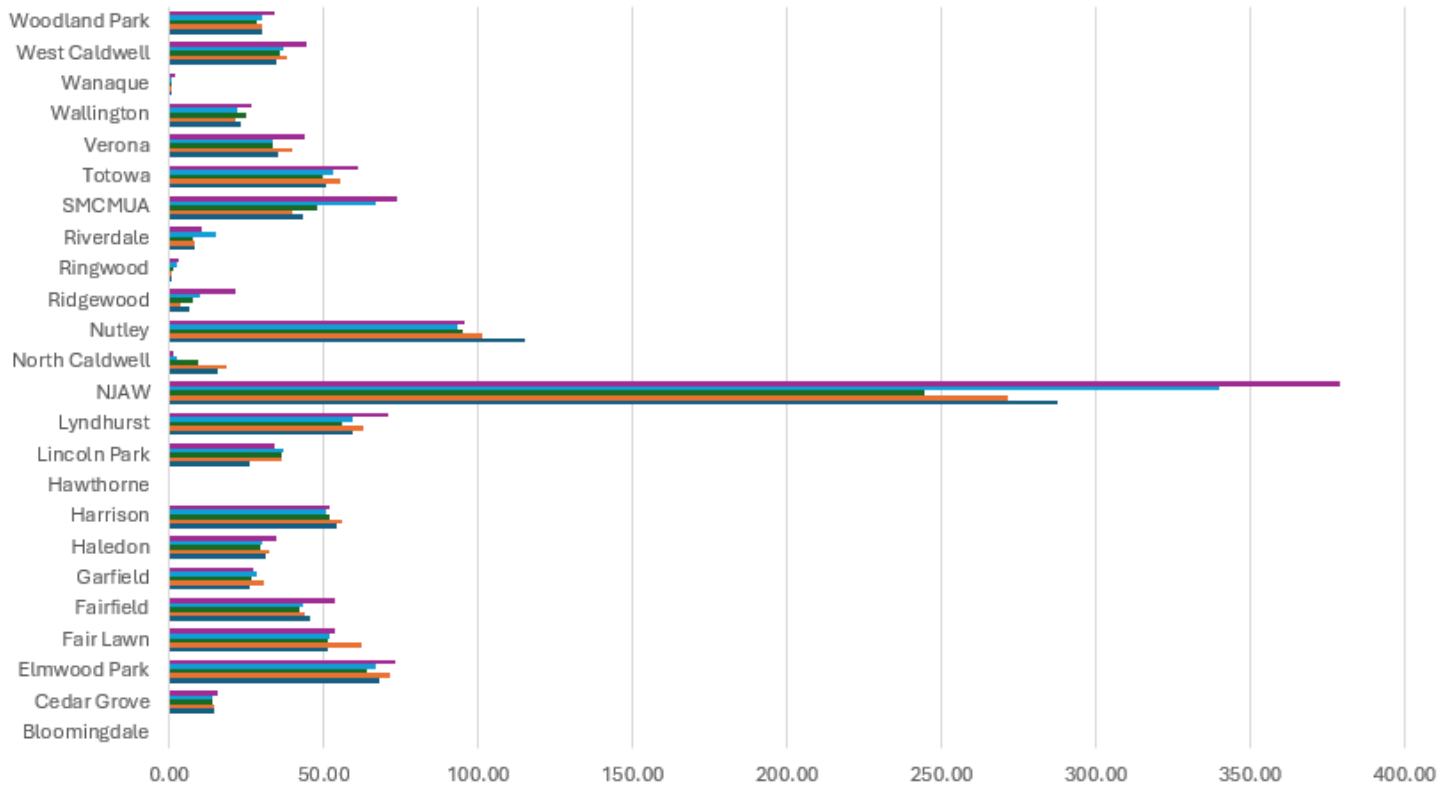


Wholesale Metrics:

Nov-25	Dec-25	2025 Sub-Totals	Jan-26	Feb-26	Mar-26	Apr-26	May-26
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12.86	13.04	134.20	14.53	14.23	13.68	13.73	15.74
49.07	55.24	640.96	67.99	71.21	64.18	67.02	73.01
34.14	38.11	557.05	51.45	62.17	51.15	51.77	53.81
38.42	38.64	604.02	45.33	43.53	41.89	43.19	53.68
17.47	26.00	262.19	25.89	30.68	26.70	28.25	27.33
29.05	28.50	358.75	30.97	32.09	29.62	29.74	34.86
46.19	49.65	583.49	54.08	55.57	51.69	50.73	52.05
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25.28	22.11	340.68	26.11	36.35	36.05	37.13	33.78
53.13	54.52	749.81	59.39	62.68	55.98	59.06	70.99
224.92	224.55	3850.36	287.49	271.50	244.43	340.03	378.99
12.37	14.25	240.41	15.74	18.77	9.57	2.22	1.30
84.60	90.62	1158.86	114.97	101.50	94.92	93.05	95.30
9.03	9.64	154.03	6.28	3.37	7.85	9.83	21.44
5.75	0.60	59.42	0.45	0.52	0.97	2.30	2.71
7.30	7.23	131.58	8.38	8.23	7.85	15.18	10.70
44.83	46.57	878.76	43.23	39.94	47.71	66.71	73.59
51.34	46.95	683.98	50.50	55.28	49.52	52.72	60.85
27.44	30.27	475.99	35.34	39.64	33.45	33.33	43.83
21.01	21.13	321.87	22.87	21.32	25.06	22.17	26.75
2.83	0.32	31.53	0.28	0.05	0.15	0.24	1.58
29.60	31.45	451.32	34.33	38.22	35.60	36.93	44.61
27.48	27.87	376.81	29.95	30.15	28.45	30.02	34.06
854.11	877.26	13046.07	1025.55	1037.00	956.47	1085.35	1210.96

Nov-25	Dec-25	2025 sub-total	Jan-26	Feb-26	Mar-26	Apr-26	May-26
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 46,088.31	\$ 46,733.40	\$ 480,952.67	\$ 54,312.49	\$ 53,191.11	\$ 51,135.23	\$ 51,322.13	\$ 58,835.42
\$ 175,859.52	\$ 197,971.87	\$ 2,297,104.50	\$ 254,143.60	\$ 266,179.81	\$ 239,901.99	\$ 250,517.78	\$ 272,908.13
\$ 122,352.64	\$ 136,580.52	\$ 1,996,383.64	\$ 192,317.81	\$ 232,388.70	\$ 191,196.43	\$ 193,513.96	\$ 201,139.39
\$ 137,691.52	\$ 138,479.96	\$ 2,164,717.08	\$ 169,441.53	\$ 162,713.21	\$ 156,582.96	\$ 161,442.30	\$ 200,653.45
\$ 63,268.89	\$ 93,839.13	\$ 947,557.99	\$ 97,594.33	\$ 115,499.14	\$ 100,622.07	\$ 106,415.90	\$ 102,976.99
\$ 104,110.84	\$ 102,139.73	\$ 1,285,706.19	\$ 115,764.48	\$ 119,950.99	\$ 110,718.24	\$ 111,166.80	\$ 130,305.13
\$ 165,538.03	\$ 177,938.15	\$ 2,091,140.64	\$ 202,148.64	\$ 207,718.19	\$ 193,214.92	\$ 189,626.49	\$ 194,560.59
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 90,599.73	\$ 79,238.92	\$ 1,220,946.02	\$ 97,598.02	\$ 135,874.68	\$ 134,753.30	\$ 138,790.29	\$ 126,268.14
\$ 190,409.95	\$ 195,391.50	\$ 2,687,206.57	\$ 221,997.18	\$ 234,295.05	\$ 209,250.75	\$ 220,763.65	\$ 265,357.46
\$ 806,079.54	\$ 804,753.52	\$13,799,112.69	\$ 1,074,624.84	\$ 1,014,854.93	\$ 913,668.48	\$ 1,271,017.03	\$ 1,416,647.77
\$ 44,332.22	\$ 51,069.86	\$ 861,593.38	\$ 58,835.42	\$ 70,161.43	\$ 35,772.23	\$ 8,298.26	\$ 4,859.34
\$ 66,403.39	\$ 71,128.54	\$ 909,600.80	\$ 94,121.47	\$ 83,094.10	\$ 77,707.31	\$ 76,176.42	\$ 78,018.41
\$ 32,362.17	\$ 34,548.31	\$ 552,020.42	\$ 23,474.36	\$ 12,596.91	\$ 29,342.95	\$ 36,744.10	\$ 80,141.77
\$ 20,607.14	\$ 2,150.31	\$ 212,952.37	\$ 1,682.08	\$ 1,943.74	\$ 3,625.82	\$ 8,597.30	\$ 10,129.86
\$ 26,162.11	\$ 25,911.24	\$ 493,782.85	\$ 31,324.07	\$ 30,763.37	\$ 29,342.95	\$ 56,742.17	\$ 39,996.12
\$ 160,664.00	\$ 166,899.89	\$ 3,149,344.03	\$ 161,591.82	\$ 149,293.94	\$ 178,337.86	\$ 249,359.01	\$ 275,076.15
\$ 183,994.86	\$ 168,261.76	\$ 2,451,281.72	\$ 188,766.76	\$ 206,634.18	\$ 185,103.56	\$ 197,065.02	\$ 227,454.60
\$ 98,340.84	\$ 108,483.14	\$ 1,705,876.76	\$ 132,099.35	\$ 148,172.56	\$ 125,034.61	\$ 124,586.06	\$ 163,834.59
\$ 75,296.69	\$ 75,726.75	\$ 1,153,533.80	\$ 85,487.04	\$ 79,693.21	\$ 93,673.17	\$ 82,870.47	\$ 99,990.31
\$ 10,142.30	\$ 1,146.83	\$ 112,998.79	\$ 1,046.63	\$ 186.90	\$ 560.69	\$ 897.11	\$ 5,905.97
\$ 106,081.96	\$ 112,712.08	\$ 1,617,463.18	\$ 128,324.01	\$ 142,864.66	\$ 133,071.22	\$ 138,042.70	\$ 166,750.20
\$ 96,943.14	\$ 98,340.84	\$ 1,331,937.85	\$ 110,344.45	\$ 111,092.04	\$ 104,737.51	\$ 110,606.10	\$ 125,707.45
\$2,823,329.77	\$ 2,889,446.28	\$43,523,213.93	\$ 3,497,040.37	\$ 3,579,162.86	\$ 3,297,354.26	\$ 3,784,561.05	\$ 4,247,517.23

May 2026 Wholesale Data (MG)



Treatment and Reservoirs

Capital Program Snapshot

PVWC currently has over \$85 million in active treatment and storage infrastructure improvements across the system. Major construction is ongoing at the Levine Reservoir, Little Falls Water Treatment Plant, and throughout treatment process areas.

This month, we hosted visits for several of our PVWC Commissioners at the Levine Reservoir site. On both days, the weather cooperated and everyone was able to see the scope and magnitude of the project site. If anyone else wants to visit, please reach out!

Project Status Overview

Construction activities across multiple facilities intensified through April and continue into May. With significant infrastructure replacement and rehabilitation occurring simultaneously, PVWC Engineering, Operations, and Maintenance teams are closely coordinating contractor work windows, site access, and operational impacts. Sequenced outages and staging continue to be key to maintaining uninterrupted water treatment and distribution service.

Active Capital Projects

Levine Reservoir Replacement Project (\$41.8M)

Current Status:

- Site work continues
- The first two (2) of four (4) tank foundation pours have been successful.
- Public outreach efforts continue to provide project updates to local residents and stakeholders; follow-up communications are ongoing.

Actiflo Process Rehabilitation (\$4.5M)

Current Status:

- Tank rehabilitation on the second Actiflo train is complete and Train #2 is returned to service.
- All Actiflo trains will remain in service for our peak season through the summer.

Residuals Facilities Upgrade – Little Falls Treatment Plant (\$31.2M)

Current Status:

- Submittal review and contractor coordination continues.
- The site is excavated and the first foundation pour was completed on June 10, 2026.

Filter Valve Replacement Project (\$7.9M)

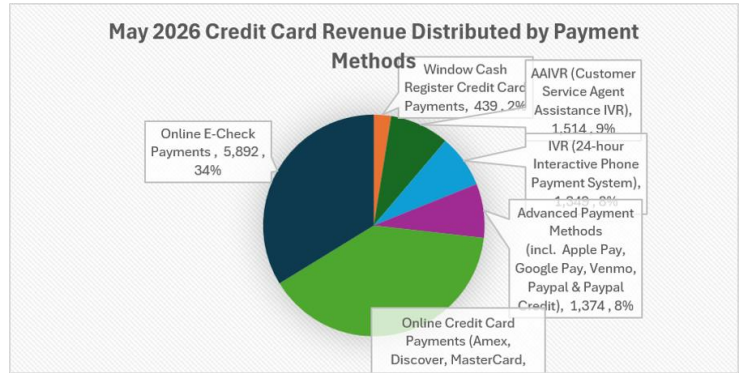
Current Status:

- Due to delays with getting the temporary reservoir online at Levine, we have not been able to proceed with taking filters offline for valve replacement.
- The contractor is exploring the option of moving the lead abatement work up in the schedule to July/August 2026.

Finance

Below are the Finance metrics:

2026 Revenue and Fees				
Month	# Transactions	Revenue (\$)	Fee	%
January	17,173	\$ 4,769,135.31	\$ 32,186.17	0.67%
February	15,012	\$ 4,714,069.19	\$ 29,202.02	0.62%
March	17,860	\$ 5,412,313.75	\$ 35,091.57	0.65%
April	17,960	\$ 5,602,915.13	\$ 34,613.05	0.62%
May	17,451	\$ 5,756,021.94	\$ 37,226.21	0.65%
Totals	85,456	\$ 26,254,455	\$ 168,319	0.64%



The new payment system went live last September and has increased the payment options available to customers.

Executive

In 2025 we developed and implemented a website for the Levine Reservoir storage tanks called **Engagement HQ**. The purpose of the site was to allow the public to get project updates on schedule, costs and construction activity impacts to the surrounding community. Earlier in 2026 we started working on expanding the site to include the upcoming transmission and water main upgrades that are being implemented starting in Q2 2026 and continuing throughout the years to come. In May we have 11 projects live on Engagement HQ: **Levine Reservoir Water Tanks; Paterson Water Meter Replacement Program; Clifton & Passaic Water Meter Replacement Program; Little Falls Water Treatment Plant-Residuals Handling Facility; PVWC System Overview; Water Main Replacement, North Arlington Beech Street Area; Water Main Replacement, Clifton and Passaic: Paulison Ave (Highland Ave to Lincoln St) Phase 1**. Total Engagement HQ visits: **844**, New Registrations: **102**; Max visitors per day: **138**

Pumping and Power

Below are the monthly metrics for Pumping and Power.

Monthly Pumping & Power Metrics						
Date	Interconnection Flow (MG)	Total Monthly Volume (MG)	Monthly Average (MGD)	Max Day Volume (MGD)	Wanaque Flow (MG)	Filter Plant Flow (MG)
1/31/2026	0	2,687.03	87	99	1,019.40	1,667.63
2/28/2026	0	2,501.88	89	101	1,032.10	1,489.78
3/31/2026	0	2,637.83	85	90	986.20	1,651.63
4/30/2026	0	2,683.48	89	101	1,107.90	1,575.58
5/31/2026	0	2,792.41	90	103	1,103.00	1,689.41
Year to Date:	0	13,302.63	36	99	5,248.60	8,074.03

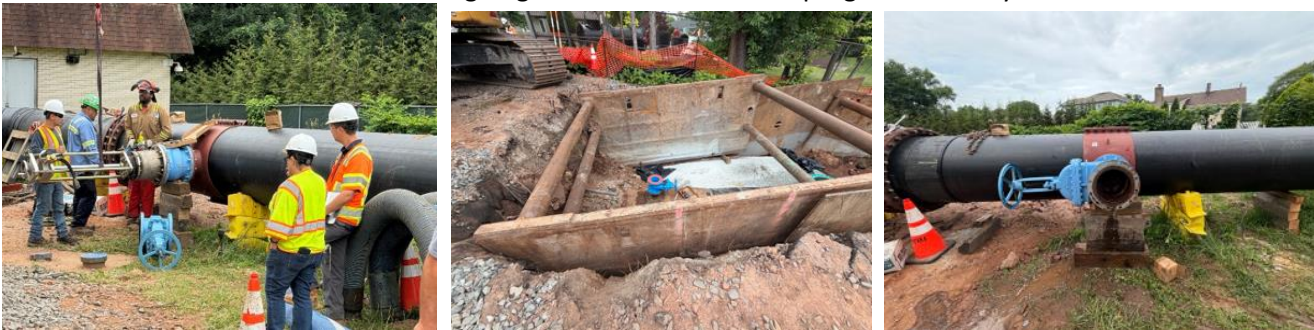
- Exercised the 4 emergency generators under full Little Falls site electric load.
- A sitewide power failure occurred on May 19. The emergency power generation system started and powered the site. After utility power was restored, the system automatically transferred from generator to utility power.
- Currently operating the 180 Gradient without a storage reservoir.
- Attending the DEP Drought meetings. The State is currently in a drought warning.
- The operators who attended class have finished those classes.
- Continued the calibration and maintenance of the 26 kV and the 4160 V switchgear in the Plant Shed, the Utility Shed, and the Generator Building.
- The Great Notch Dam maintenance contract is continuing.
- There were two days with pumpage over 100 MGD.

Distribution

Monthly Distribution Metrics										
Date	Hydrants				Main Breaks		Curb Boxes	Mark-outs		Meters
	Flushed	Contractor Replaced	In-House Replaced	In-House Repaired	In-house Repaired	Contractor Repaired	# Excavated	Total	Emergency	Replaced
1/31/2026	0	0	2	10	39	7	42	1036	187	351
2/28/2026	0	0	6	14	45	6	49	909	213	380
3/31/2026	156	0	7	14	8	0	104	1587	177	372
4/30/2026	295	0	9	15	6	1	175	1810	149	329
5/31/2026	550	0	4	42	8	1	123	1648	124	292
Year to Date:	1,001	0	28	95	106	15	493	6,990	850	1,724
Annual Metrics	18.4%	0.0%	0.5%	1.7%	18.6		0.8%	10.8%		2.5%
Metric Description	% of System-wide Hydrants				Annual # Breaks/ 100 miles of pipe		% System Total	% Emergency < 4 hour response		% System Total

2) ORGANIZATIONAL HIGHLIGHTS

On Tuesday, June 9th, Clifton City Manager Gary DeMarzo and Councilwoman Mary Sadrakula visited the Chittenden water main break site to review the ongoing work and observe the progress made by PVWC.



PVWC proudly hosted **North Jersey Elks Developmental Disabilities Agency** on Wednesday, May 27th. Each year PVWC opens the Clifton Garage to the staff and students. The school uses our garage as a bomb shelter during their evacuation drill.

Operator **Lance Dreher** earned his T2 License, demonstrating continued commitment to professional growth. In addition, Operators **Ivan Marquez** and **Deion Belin-Mills** successfully completed the advanced water class, further strengthening the team’s overall expertise. Their achievements reflect a strong dedication to skill development and operational excellence. Congratulations!

Our **Customer Service** department had a 2-day training that was through Rutgers University on June 10th and 11th. It was a great experience, and staff really enjoyed it. Through slides and team exercises the team understood how active listening is important. Also, another take away was no matter how many years of experience you have, you always need a team to continue to grow and do better.



Past Due Balances

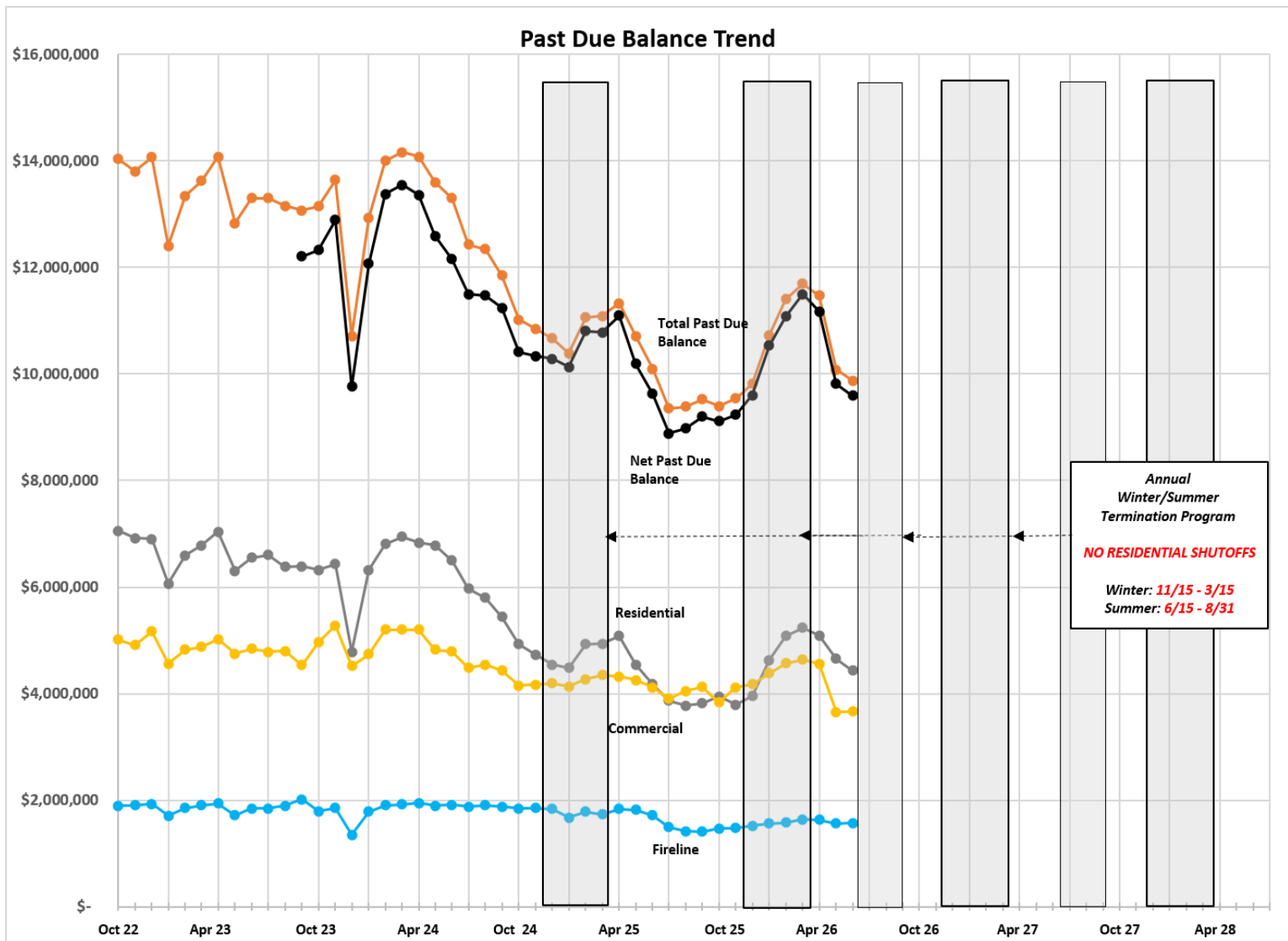
- A summary table of **Past Due Balances** and the associated trends are provided below and on the next page. See *Attachment A: Past Due Balance accounts greater than \$40,000*. This summary only includes data through April 30, 2026. **Note: Recently State legislation was approved that will implement a Summer Termination Program prohibiting shutoffs of residential customers from June 15th to August 31st each year in addition to the pre-existing Winter Termination program.**

*Excludes Accounts that have no outstanding balance past 30-60 days

Retail System - Delinquent Account Summary (does NOT include EP & GF)					
Account Type	\$	% \$	# Accounts	% Accounts	\$/Account
Account Type	\$	% \$	# Accounts	% Accounts	\$/Account
Residential	\$ 4,437,188	45%	4,638	76%	\$ 956.70
Small Commercial-< 2'	\$ 2,376,318	24%	973	16%	\$ 2,442.26
Fireline	\$ 1,574,457	16%	154	3%	\$ 10,223.75
Commercial-up to 6" mtr	\$ 806,949	8%	207	3%	\$ 3,898.30
Industrial- 6" & above	\$ 480,318	5%	47	1%	\$ 10,219.53
Municipal	\$ 200,261	2.0%	46	1%	\$ 4,353.50
Total	9,875,491.00	100%	6,065	100%	\$ 1,628.28

Payment Arrangements (does NOT include EP & GF)					
Account Type	\$	% \$	# Accounts	% Accounts	\$/Account
Account Type	\$	% \$	# Accounts	% Accounts	\$/Account
Residential	\$ 146,013	51%	202	85%	\$ 722.83
Small Commercial-< 2'	\$ 134,220	47%	31	13%	\$ 4,329.69
Fireline	\$ 5,051	2%	4	2%	\$ 1,262.82
Commercial-up to 6" mtr	\$ -	0%	0	0%	#DIV/0!
Industrial- 6" & above	\$ -	0%	0	0.0%	#DIV/0!
Municipal	\$ -	0%	0	0%	#DIV/0!
Total	285,284.22	100%	237	100%	\$ 1,203.73

Net Delinquent (does NOT include EP & GF or payment plans)					
Account Type	\$	% \$	# Accounts	% Accounts	\$/Account
Account Type	\$	% \$	# Accounts	% Accounts	\$/Account
Residential	\$ 4,291,175	45%	\$ 4,436	76%	\$ 967.35
Small Commercial-< 2'	\$ 2,242,098	23%	\$ 942	16%	\$ 2,380.15
Fireline	\$ 1,569,406	16%	\$ 150	3%	\$ 10,462.70
Commercial-up to 6" mtr	\$ 806,949	8%	\$ 207	4%	\$ 3,898.30
Industrial- 6" & above	\$ 480,318	5%	\$ 47	1%	\$ 10,219.53
Municipal	\$ 200,261	2%	\$ 46	1%	\$ 4,353.50
Total	\$ 9,590,207	100%	5,828	100%	\$ 1,645.54



5) External Communications

- A Quarterly meeting was held with PSE&G to discuss issues and coordination of work being done on 3/11/26.
- Annual meetings are held with the fire departments to work through hydrant issues and other infrastructure coordination/upgrades. These are currently being scheduled for 2026.
- Quarterly status meetings continue to be scheduled with the Mayors and/or key staff from the following retail systems. The meeting agenda covers the lead service line replacement program status, unauthorized hydrant access/misuse, LIHWAP and shutoffs. The meeting formats are adjusted accordingly.
 - a. Clifton – held on 3/26/26
 - b. Passaic - in the process of being scheduled
 - c. Paterson –scheduled for 5/19/26
 - d. North Arlington – held on 3/19/26
 - e. Prospect Park – in the process of being scheduled
 - f. Lodi – held on 4/28/26

Attachment A – Top Past Due Accounts greater than \$40,000
Bold Accounts indicate Past Due Balances greater than \$40,000.

Not bolded line items include other accounts associated with the Past Due Balance account.

Customer #	Account #	Account St	Customer Name	Service Address	Town	Account Type	Collection Status	A/R Balance
0273800	032470	Active	PB NUTCLIFF, LLC	811 ROUTE 3 EAST #2	CLIFTON	Industrial- 6" & above	Disconnected	\$161,273.38
0122967	069168	Active	MODA FURNITURE	125 SOUTH STREET	PASSAIC	Small Commercial- < 2'	Disconnected	\$151,513.06
334417	69140	Active	SOUTH ST APARTMENTS	125 SOUTH STREET	PASSAIC	Fireline	Collections Okay	\$236.14
0271903	118920	Active	AMERICAN FABRIC PROCESSORS	555 E 31ST STREET	PATERSON	Commercial-up to 6" mtr	Shut-Off List	\$138,253.37
271903	118922	Active	AMERICAN FABRIC PROCESSORS	555 E 31ST STREET	PATERSON	Fireline	Final Notice (Notice 3)	\$5,298.79
271903	118924	Active	AMERICAN FABRIC PROCESSORS	555 E 31ST STREET	PATERSON	Fireline	Final Notice (Notice 3)	\$3,613.69
0122427	104492	Finalled	FABRICOLOR MFG. CORP	24 VAN HOUTEN STREET	PATERSON	Industrial- 6" & above	Collections Okay	\$102,323.79
0255857	118922	Finalled	CORAL DYE & FIN. CORP	555 E 31ST STREET	PATERSON	Fireline	Collections Okay	\$41,168.66
0255857	118924	Finalled	CORAL DYE & FIN. CORP	555 E 31ST STREET	PATERSON	Fireline	Collections Okay	\$26,920.06
0255857	118930	Finalled	CORAL DYE & FIN. CORP	571 E 31ST STREET	PATERSON	Fireline	Collections Okay	\$25,080.89
0197141	066260	Active	PASSAIC PARK REALTY, LLC.	215 PASSAIC AVENUE	PASSAIC	Commercial-up to 6" mtr	Shut-Off List	\$121,788.03
0197141	066262	Active	PASSAIC PARK REALTY, LLC.	215 PASSAIC AVENUE	PASSAIC	Fireline	Final Notice (Notice 3)	\$1,327.43
0197141	066264	Active	PASSAIC PARK REALTY, LLC.	215 PASSAIC AVENUE	PASSAIC	Fireline	Final Notice (Notice 3)	\$1,368.63
0124761	101890	Active	PATERSON COMM. DEVELOPMENT	2 MARKET STREET	PATERSON	Fireline	Final Notice (Notice 3)	\$112,574.84
0124657	105482	Active	CENTER CONTRACTING, CORP.	59-61 WARREN STREET	PATERSON	Fireline	Final Notice (Notice 3)	\$104,163.53
124657	105480	Active	CENTER CONTRACTING, CORP.	59 WARREN STREE	PATERSON	Small Commercial-< 2'	Disconnected	\$6,761.15
0124657	098002	Finalled	CENTER CONTRACTING, CORP.	72 PUTNAM STREET	PATERSON	Fireline	Shut-Off List	\$26,134.27
0233821	105492	Active	PUTNAM DEVELOPMENT, CORP.	71 WARREN STREET	PATERSON	Fireline	Final Notice (Notice 3)	\$70,840.84
0121985	097234	Active	SHERMAN SCOTT	28 PIERCY STREET	PATERSON	Small Commercial- < 2'	Shut-Off List	\$66,192.17
0037097	091970	Active	MOHAMMAD ODATALLA	165 MARKET STREET	PATERSON	Small Commercial- < 2'	Disconnected	\$64,615.19
0125363	125152	Active	GEORGE DIMITRIJEVIC	345 N 6TH STREET	PROSPECT P	Fireline	Final Notice (Notice 3)	\$64,493.85
13297	125150	Active	GEORGE DIMITRIJEVIC	345 N 6TH STREET	PROSPECT P	Residential	Disconnected	\$661.05
0322867	107152	Active	PATERSON PUBLIC SCHOOLS	780 11TH AVENUE	PATERSON	Municipal	Final Notice (Notice 3)	\$56,951.50
322867	107154	Active	PATERSON PUBLIC SCHOOLS	780 11TH AVENUE	PATERSON	Fireline	Final Notice (Notice 3)	\$24,064.91
0052917	101888	Active	GREAT FALLS DEV. CORP.	2 MARKET STREET	PATERSON	Small Commercial- < 2'	Disconnected	\$56,779.83
0122307	075386	Active	680 BROADWAY CONDO ASSOC. INC.	680 BROADWAY	PATERSON	Commercial-up to 6" mtr	Shut-Off List	\$56,289.12
0064753	060932	Active	GARDEN HOME URBAN RENEWAL	29-31 HOWE AVENUE	PASSAIC	Commercial-up to 6" mtr	Shut-Off List	\$55,185.30
0123849	053808	Active	PETRILLO TRUCKING	228 UNION STREET	LODI	Fireline	Final Notice (Notice 3)	\$50,314.91
0038787	053806	Active	PETRILLO TRUCKING	228 UNION STREET	LODI	Small Commercial- < 2'	Collections Okay	\$117.94
0290122	106352	Active	ALIUSTA DESIGN LLC	15-17 1ST AVENUE	PATERSON	Fireline	Final Notice (Notice 3)	\$49,995.73
0291130	062352	Active	ALEX PEREZ	39-41 LEXINGTON AVENUE	PASSAIC	Fireline	Final Notice (Notice 3)	\$48,349.11
0291130	062350	Active	ALEX PEREZ	39-41 LEXINGTON AVENUE	PASSAIC	Small Commercial- < 2'	Disconnected	\$1,850.33
0190703	071582	Active	ALEX PEREZ	178 3RD STREET	PASSAIC	Small Commercial- < 2'	Delinquent Letter (Notice 1)	\$1,172.33
0263389	068068	Active	ALEX PEREZ	214 RANDOLPH STREET	PASSAIC	Residential	Collections Okay	\$300.14
0062163	057674	Active	ALEX PEREZ	26-28 CENTRAL AVENUE	PASSAIC	Residential	Collections Okay	\$0.00
0232575	065010	Active	ALEX PEREZ	317 MONROE STREET	PASSAIC	Small Commercial- < 2'	Collections Okay	\$0.02
0243881	065008	Active	ALEX PEREZ	317 MONROE STREET	PASSAIC	Residential	Collections Okay	\$418.96
0295974	063472	Active	ALEX PEREZ	561-563 MAIN AVENUE	PASSAIC	Fireline	Delinquent Letter (Notice 1)	\$678.03
0295974	063468	Active	ALEX PEREZ	561-563 MAIN AVENUE B	PASSAIC	Small Commercial- < 2'	Collections Okay	\$222.66
0295974	063470	Active	ALEX PEREZ	561-563 MAIN AVENUE	PASSAIC	Small Commercial- < 2'	Disconnected	\$2,527.77
0322051	063910	Active	ALEX PEREZ	938 MAIN AVENUE	PASSAIC	Small Commercial- < 2'	Shut-Off List	\$490.03
0039905	077876	Active	PATHAM REALTY	83 CIANCI STREET	PATERSON	Small Commercial- < 2'	Disconnected	\$48,266.23
0326876	030490	Active	MIKE AHDHOT	208 PIAGET AVENUE	CLIFTON	Fireline	Shut-Off List	\$45,467.75
0326876	030488	Active	MIKE AHDHOT	208 PIAGET AVENUE	CLIFTON	Small Commercial- < 2'	Collections Okay	\$396.48
0284525	106224	Finalled	2 WOOD ST. LLC.	2 WOOD STREET	PATERSON	Commercial-up to 6" mtr	Collections Okay	\$43,062.02
0295585	088316	Active	VOLTA INNOVATIVE SOLUTIONS, LLC	2 WOOD STREET	PATERSON	Small Commercial- < 2'	Collections Okay	\$0.00
0295585	121808	Active	VOLTA INNOVATIVE SOLUTIONS, LLC	2 WOOD STREET	PATERSON	Fireline	Final Notice (Notice 3)	\$406.31
0289326	121806	Active	3720 OWNER LLC	2 WOOD STREET	PATERSON	Small Commercial- < 2'	Collections Okay	\$0.00
0289326	088318	Active	3720 OWNER LLC	2 WOOD STREET	PATERSON	Fireline	Collections Okay	\$609.74
0124351	089652	Active	JOSE RODRIGUES	127 MAIN STREET	PATERSON	Fireline	Final Notice (Notice 3)	\$42,204.40
0124351	089650	Active	DR RODRIGUEZ	127 MAIN STREET	PATERSON	Small Commercial- < 2'	Disconnected	\$20,778.64
0123859	054740	Active	MAHMOUD ODATALLA	511 WESTMINSTER PLACE	LODI	Fireline	Final Notice (Notice 3)	\$40,462.26
0226579	092058	Active	MAHMOUD ODATALLA	231 MARKET STREET	PATERSON	Small Commercial- < 2'	Shut-Off List	\$203.97
0226633	092062	Active	MAHMOUD ODATALLA	231 MARKET STREET	PATERSON	Fireline	Final Notice (Notice 3)	\$3,248.84
0227617	101666	Active	MAHMOUD ODATALLA	7-13 SMITH STREET #2	PATERSON	Small Commercial- < 2'	Disconnected	\$1,799.51
0279084	181428	Active	MAHMOUD ODATALLA	2-4 CENTRAL AVENUE	PASSAIC	Small Commercial- < 2'	Final Notice (Notice 3)	\$1,042.00
0279084	189716	Active	MAHMOUD ODATALLA	2-4 CENTRAL AVENUE	PASSAIC	Fireline	Broken Arrangement	\$1,438.18
0225491	054738	Active	FURINTIRE SINGTURE	511 WESTMINSTER PLACE	LODI	Small Commercial- < 2'	Disconnected	\$8,110.51
0331785	115166	Active	GALLERY LINEN LLC	971 E 24TH STREET	PATERSON	Small Commercial- < 2'	Disconnected	\$39,119.00
0331958	185452	Active	PATERSON BOARD OF EDUCATION	202 UNION AVENUE	PATERSON	Fireline	Final Notice (Notice 3)	\$38,080.67
0188713	066290	Active	YESIVA BAIS HILLEL SCHOOL	270 PASSAIC AVENUE	PASSAIC	Commercial-up to 6" mtr	Shut-Off List	\$37,398.13
0229869	098584	Active	MIKE'S GRILL	197 E RAILWAY AVENUE	PATERSON	Small Commercial- < 2'	Disconnected	\$36,841.62
0035455	119464	Active	RICHARD DAVENPORT	338-340 E 33RD STREET	PATERSON	Residential	Disconnected	\$33,154.95
0124931	106374	Active	DAVID GRIMALDI, CO.	61-69 1ST AVENUE	PATERSON	Fireline	Shut-Off List	\$30,688.31
0122197	106368	Active	DAVID GRIMALDI	65 1ST AVENUE	PATERSON	Industrial- 6" & above	Collections Okay	\$0.00
0122277	121768	Finalled	CRISTANY PRINT WORKS	451 5TH AVENUE	PATERSON	Commercial-up to 6" mtr	Collections Okay	\$29,491.82
0249317	063746	Finalled	HANEEN'S, INC.	781-787 MAIN AVENUE	PASSAIC	Small Commercial- < 2'	Disconnected	\$28,871.04
0125669	063744	Finalled	781-787 MAIN AVENUE	781-787 MAIN AVENUE	PASSAIC	Fireline	Collections Okay	\$24,991.82
0321337	032480	Active	LA QUINTA	265 ROUTE 3 EAST	CLIFTON	Commercial-up to 6" mtr	Collections Okay	\$28,505.35
0321337	032482	Active	LA QUINTA	265 ROUTE 3 EAST	CLIFTON	Fireline	Collections Okay	\$406.31
0298906	081148	Active	CITY OF PATERSON - PURCHASING	71-83 FAIR STREET	PATERSON	Municipal	Disconnected	\$28,081.27
0153773	075464	Active	IFEOMA EZEKOW	869 BROADWAY	PATERSON	Small Commercial- < 2'	Disconnected	\$27,941.98
0227611	091968	Active	ANSM, INC.	165 MARKET STREET	PATERSON	Small Commercial- < 2'	Disconnected	\$27,739.49
0227611	101662	Active	ANSM, INC.	7-13 SMITH STREET	PATERSON	Fireline	Final Notice (Notice 3)	\$3,027.11
0125653	063648	Active	DFCN HOLDINGS, LLC.	691 MAIN AVENUE	PASSAIC	Fireline	Final Notice (Notice 3)	\$27,290.95
64821	63650	Active	LLC DFCN	691 MAIN AVENUE	PATERSON	Small Commercial- < 2'	Disconnected	\$8,768.95
0290178	058556	Active	ANAIIS LOUNGE	52 GARDEN STREET	PASSAIC	Fireline	Shut-Off List	\$26,295.10
290178	58554	Active	ANAIIS LOUNGE	52 GARDEN STREET	PASSAIC	Small Commercial- < 2'	Disconnected	\$11,500.95
0013877	074046	Active	NEW LIFE COMM. MINISTRIES	111-115 BELMONT AVENUE	PATERSON	Small Commercial- < 2'	Disconnected	\$25,746.46
0273369	175248	Active	C M F HOLDING LLC	267-269 OAK STREET	PASSAIC	Fireline	Final Notice (Notice 3)	\$25,685.08
0273369	065400	Active	C M F HOLDING LLC	267-269 OAK STREET	PASSAIC	Residential	Disconnected	\$11,218.67
0268469	109644	Active	SHERANE DRYSDALE	312 18TH AVENUE	PATERSON	Residential	Disconnected	\$25,367.44
0121219	013806	Finalled	ODARROC INC.	536 GETTY AVENUE	CLIFTON	Industrial- 6" & above	Shut-Off List	\$25,348.72
0336250	013808	Active	GETTY DEVELOPMENT PARTNERS LLC	630 GETTY AVENUE	CLIFTON	Fireline	Delinquent Letter (Notice 1)	\$465.05
0336250	009024	Active	GETTY DEVELOPMENT PARTNERS LLC	600 GETTY AVENUE FIRELINE	CLIFTON	Fireline	Delinquent Letter (Notice 1)	\$676.39
0336250	126958	Active	GETTY DEVELOPMENT PARTNERS LLC	600 GETTY AVENUE	CLIFTON	Small Commercial- < 2'	Delinquent Letter (Notice 1)	\$1,007.47
								\$2,563,518.37